



North Sea
Transition
Authority



UKCS Seismicity monitoring

MMV Technology Showcase

Ian Barron, North Sea Transition Authority

Tom Kettleby, University of Oxford

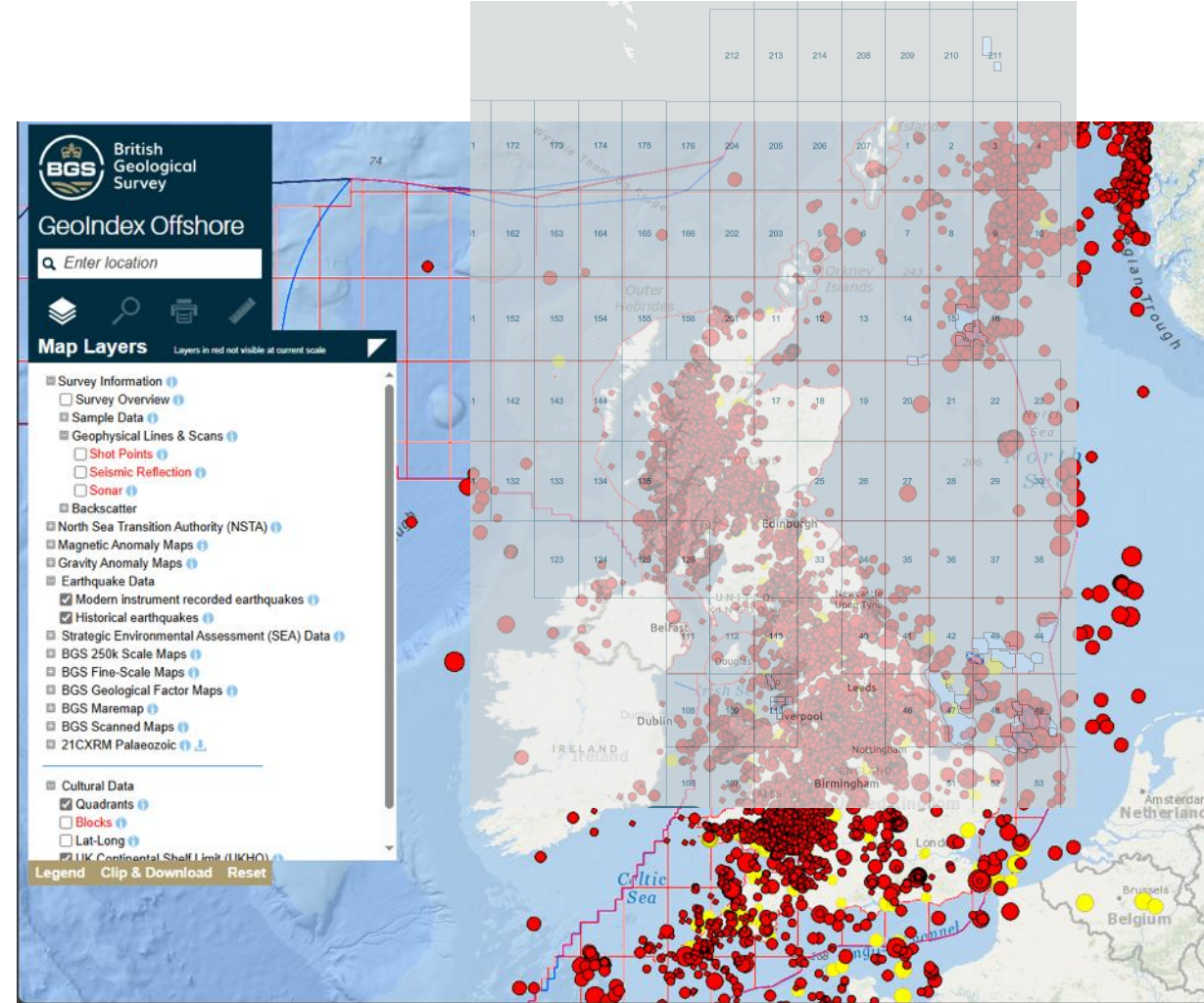
8th June 2026

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UK Seismicity & the case for monitoring

- Seismic events routinely recorded onshore and offshore – recognition that natural seismicity occurs
- Frequency and magnitude vary by area
- Data recorded and published via BGS' [GeoIndex](#)
- Proposed and permitted carbon stores lie offshore with variation in distance to population centres
- Several broad reasons for monitoring (discuss...)
 - Risk of induced seismicity via injection – feeding into CRA, and store integrity
 - Risk of natural seismicity causing containment issues
 - Stakeholder management
 - Public perception



<https://globalnews.ca/news/11813198/industry-related-earthquakes-strike-north-of-edmonton/>

<https://www.bgs.ac.uk/news/new-hazard-maps-set-to-help-safeguard-uk-offshore-energy-industry/>

- The NSTA takes a risk-based approach to monitoring of carbon stores – our key test is clear, and the Storage Regulations set out the aims of monitoring
- The NSTA convened a workshop in March 2025 with all UKCS licensees invited, and brought together the BGS, Oxford, and Bristol universities
- Aimed to discuss the issue, and propose a workgroup towards developing a common industry approach
- Following a number of engagements and discussions, the COMPaSS project was developed...

Paragraph 2(2) of Schedule 2 of the Storage Regulations...

- Monitoring is required to:
 - **Compare** the actual & modelled behaviour of the injected CO₂
 - Detect **significant irregularities**
 - Detect **migration** of CO₂
 - Detect **leakage** of CO₂
 - Detect any **adverse effects** on the environment, and in particular on:
 - drinking water
 - human populations
 - users of the surrounding biosphere
 - **Assess** effectiveness of any corrective measures
 - **Update** the Containment Risk Assessment

The problem



Global NEWS Watch World Canada Local Politics Money Health Entertainment

ENVIRONMENT

String of industry-related earthquakes strike north of Edmonton

By [Jasmine King](#) · Global News
Posted April 22, 2026 9:00 pm · Updated April 23, 2026 1:34 am · 3 min read

Earthquakes in Sturgeon County - 2026

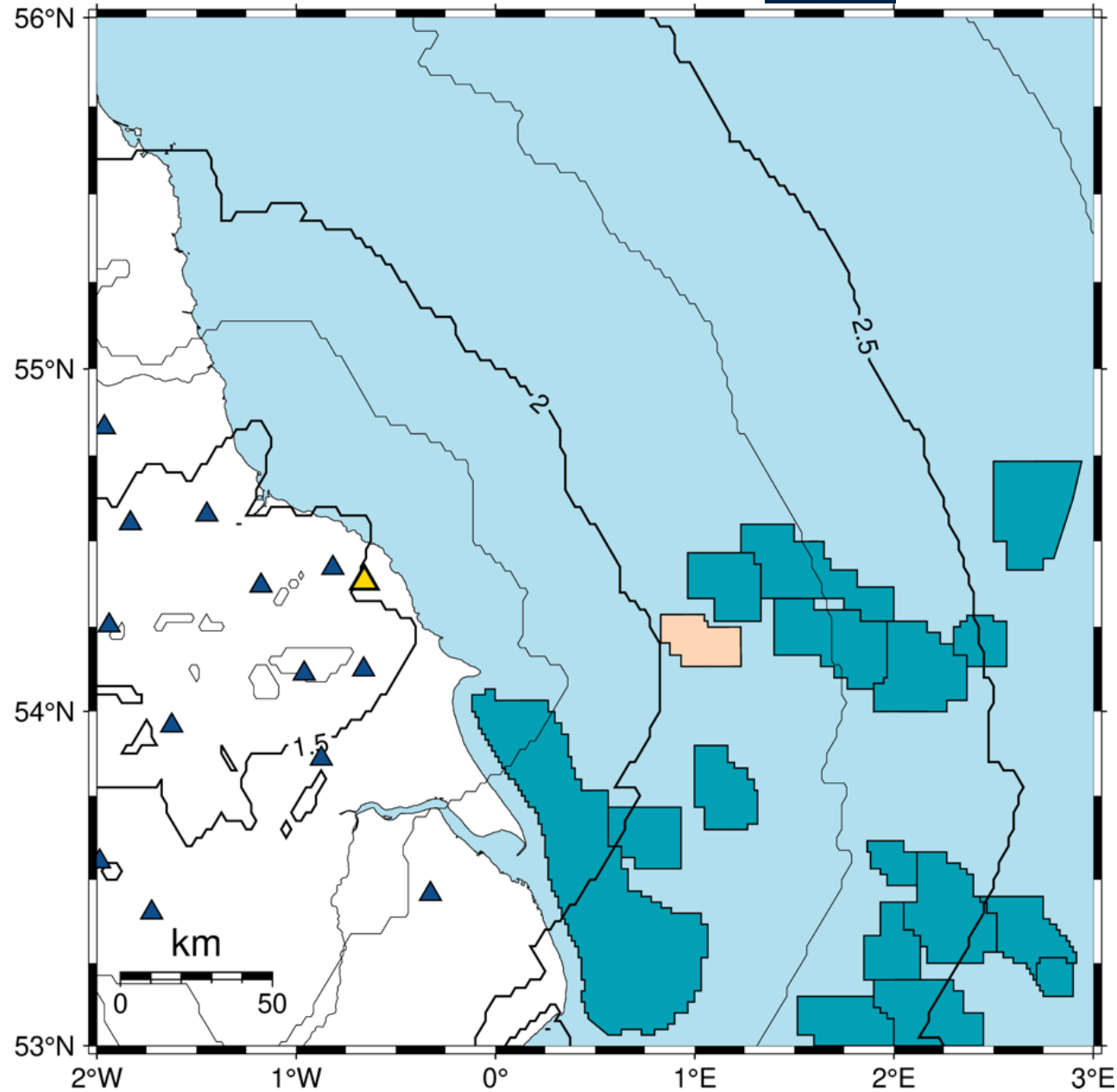
31 Events

- Magnitude 1-2
- Magnitude 2-3
- Magnitude 3-4
- Magnitude 4-5
- Magnitude 5-6

WATCH: People living north of Edmonton say over the past three weeks, they've felt their houses move and the ground shake due to numerous earthquakes. Experts say it's happening more often in that area, and they have a pretty good idea why. Jasmine King reports – Apr 22, 2026

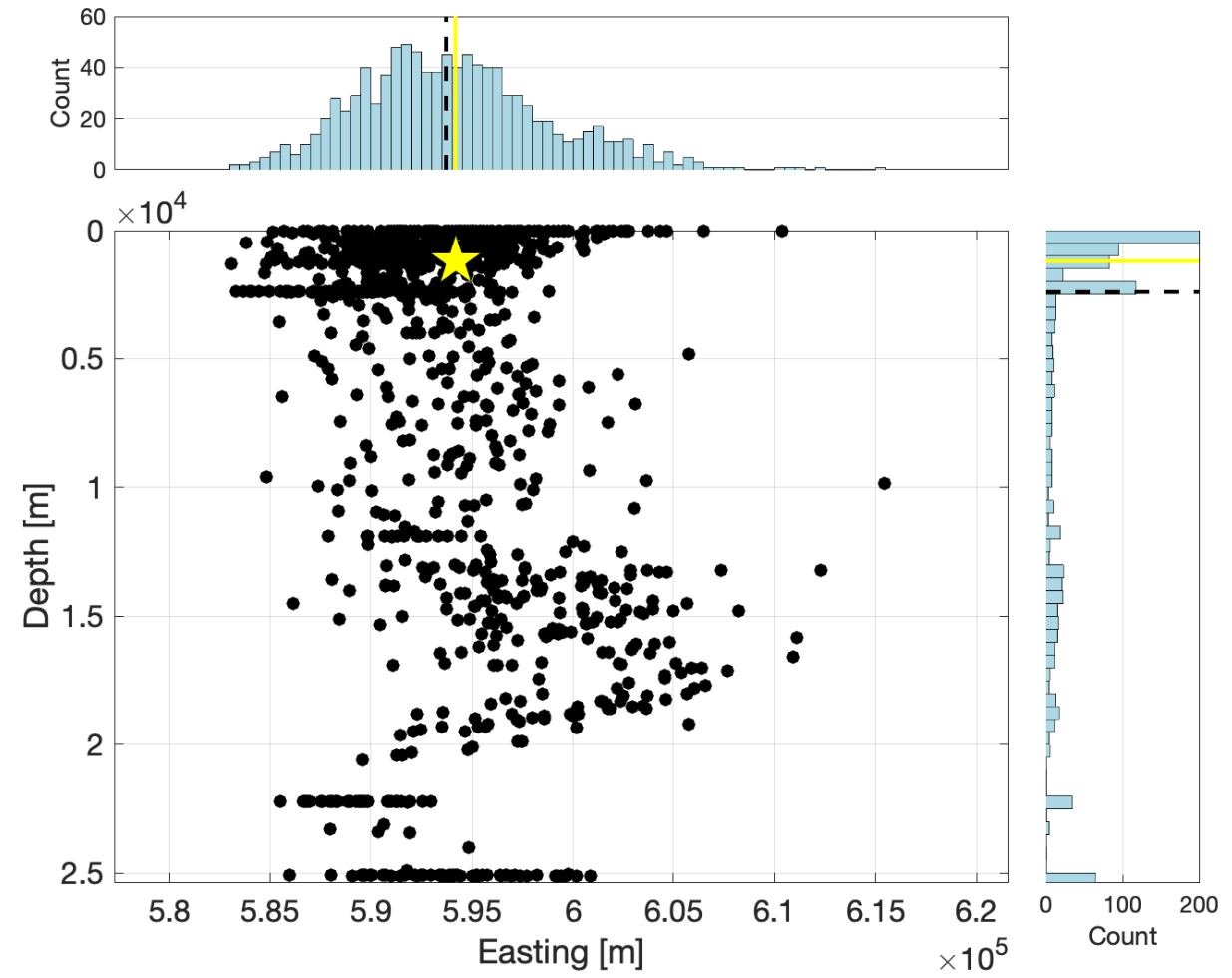
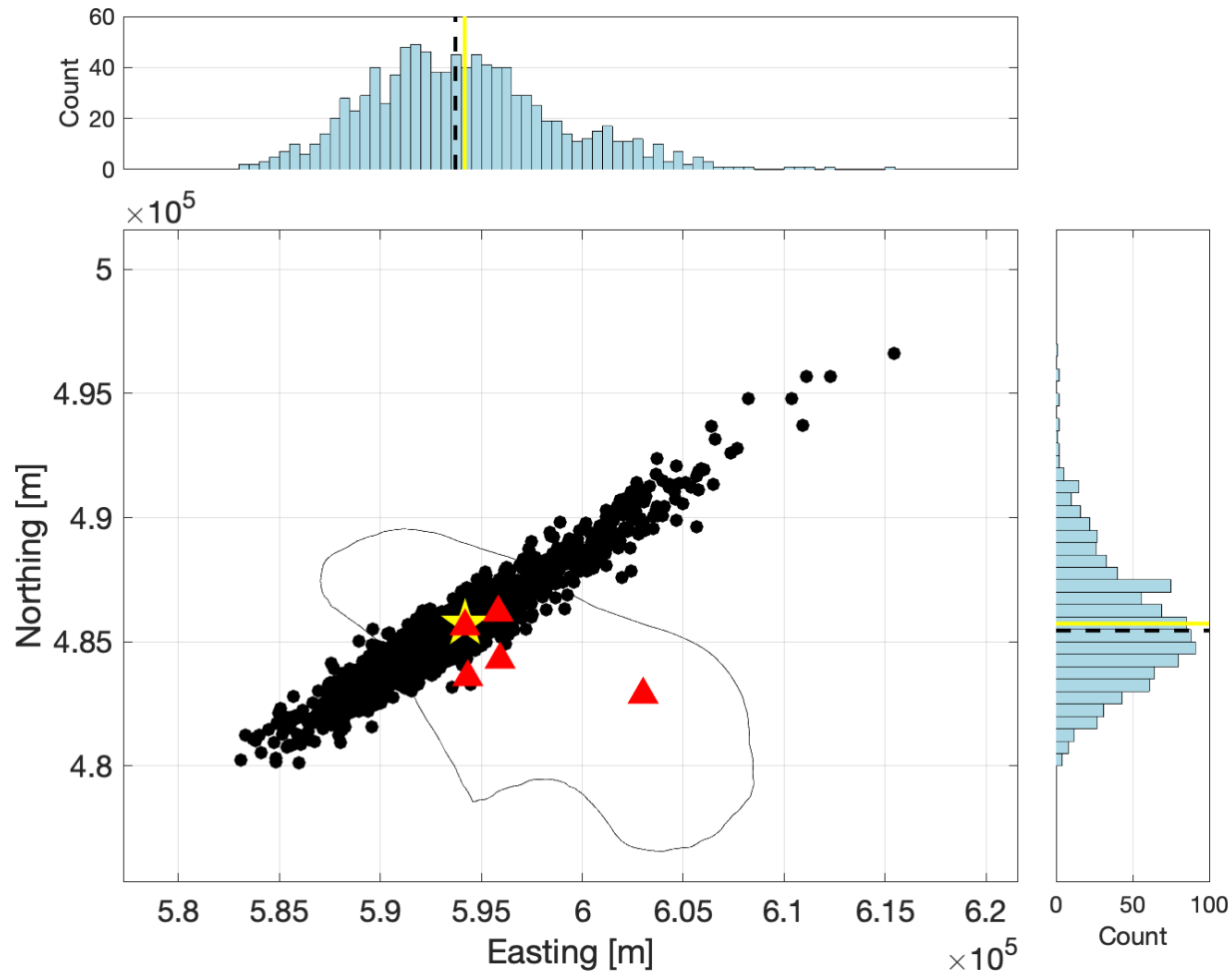
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The problem - UKCS

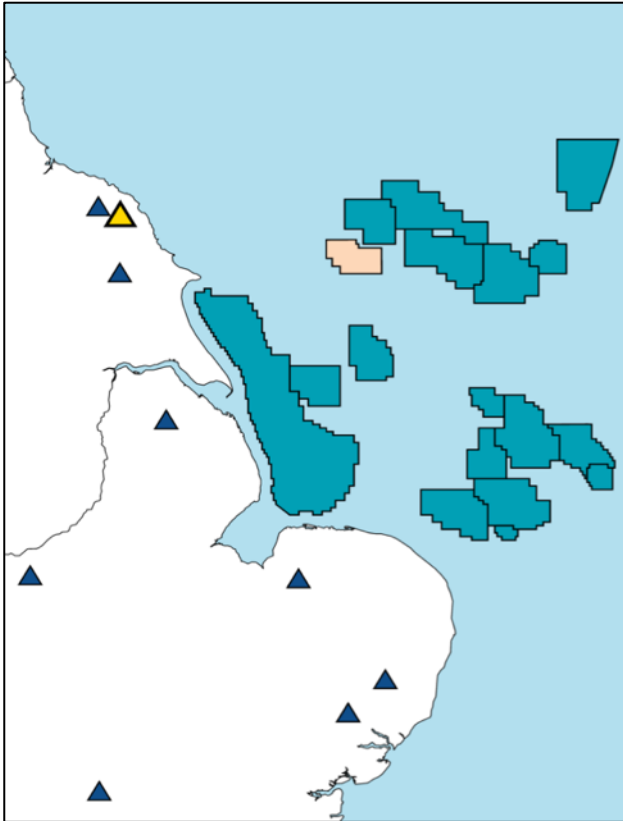


Kettleby, Asplet, Tarasewicz,
EAGE 2025

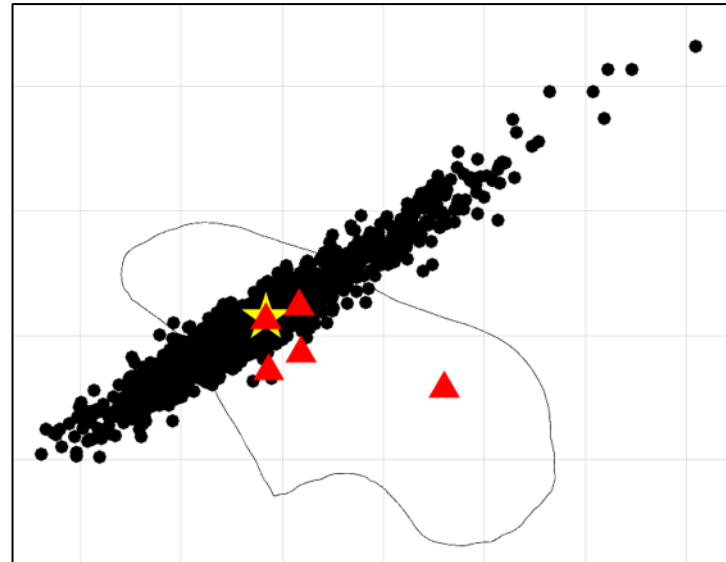
The problem - UKCS



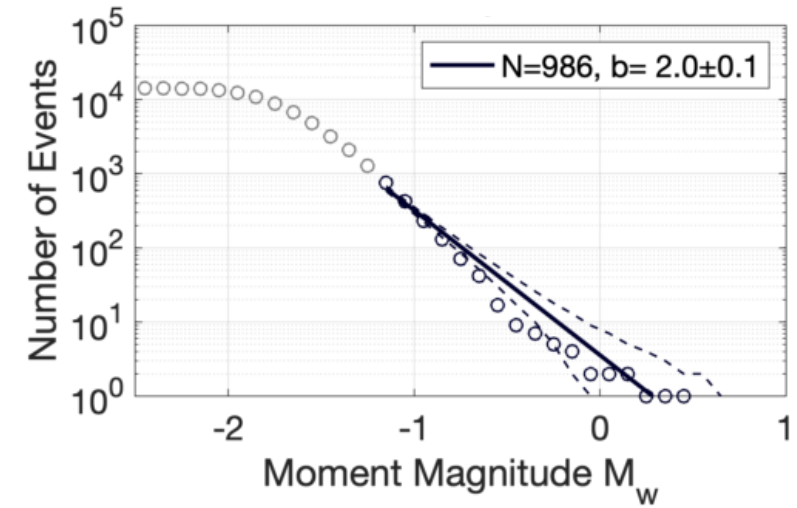
Goals for earthquake monitoring



- Event attribution



- Fault localisation



- Sequence properties

Long term goal

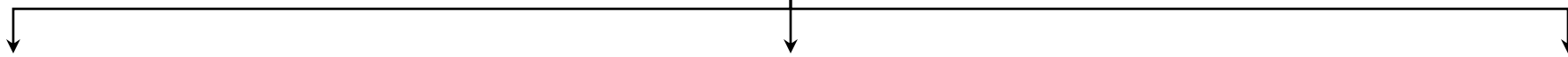
£ Funding
(public & private?)



Offshore
monitoring
system



Integrated
data
streams



Fulfilling
monitoring
requirements



Reporting



Interpretation

Research and development



Proposed R&D project: COMPaSS – CO₂ storage Monitoring development for Passive Seismic Systems



British
Geological
Survey



University of
BRISTOL





LONG-TERM GOAL

Elevate UK offshore passive seismic monitoring capability to support safe, responsible and transparent CO₂ storage operations.



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Elevate UK offshore passive seismic monitoring capability to support safe, responsible and transparent CO₂ storage operations.



WP1 Monitoring System Development



1.1 Hardware deployment and maintenance

Deploy and maintain offshore seismic sensors and supporting infrastructure.



1.2 Software development

Develop and integrate acquisition, processing and data management software.



1.3 Reporting

Deliver monitoring products, alerts and reports to stakeholders.




Deliverables D1.1 – D1.3



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 WP2 Novel Data Integration	
	2.1 DAS and OBS processing Process distributed acoustic sensing (DAS) and ocean bottom seismometer (OBS) data to detect and characterise seismic events.
	2.2 Array processing Develop and apply advanced array processing to improve detection and location performance.
Deliverables D2.1 – D2.2	






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Deliverables D2.1 – D2.2	

 WP3 Network Design Modelling	
	3.1 Software development Develop modelling tools to simulate seismic detection, location and attribution performance.
	3.2 Optimisation Optimise sensor configurations and network designs to maximise monitoring effectiveness.
Deliverables D3.1 – D3.2	

