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Less Gear, More Reach - Efficient Well Access for a Changing Industry

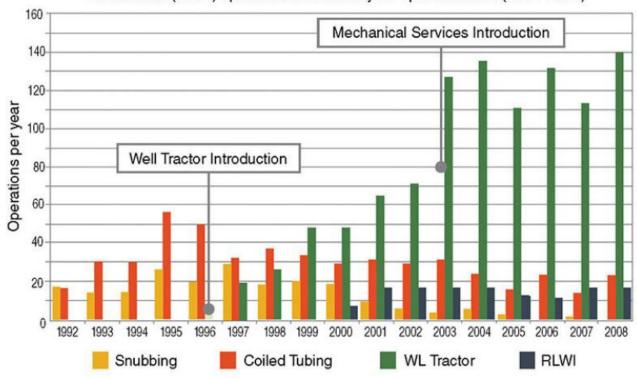
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Snubbing, Coiled Tubing, Wireline (WL) Tractor and Riserless Light Well Intervention (RLWI) operations for StatoilHydro-operated fields (1992–2008)



(Image by StatoilHydro - https://jpt.spe.org/twa/development-wireline-tractor-technology)



How will this graph look in the future?

### \\// Contribution to the Future

#### Slickline in horizontal wells

- Lower equipment footprint, less POB, more efficient operations
  - Less emissions from operations and transport
- Lower cost
  - Extending productive life of more fields



### \// Technical Overview

Cost efficient Solution for any type of cable



#### Operational capacities?

- Slickline potential, but above 60' inclination
  - Need those extra feet, and doubt that rollers is sufficient?
  - Tractor has proven record of climbing operation in 97 degree in US well.
  - S-shaped wells returns to standard slickline operational capability after passing the deviated section.
- Logging operations is the optimal application
  - Most types of logging operations can be done on memory with Slickline
  - Live surface read out of CCL / pressure / Temp / Inclination / Accelerometer when run with surface control on digital slickline
  - Live surface read out of other logging tools when run in memory mode on digital slickline
  - Wire feed through allows for live surface read out from tools below tractor if run on E-line.
- Light mechanical operations
  - Tractor can be used in combination with other memory tools such as strokers, punchers and cutters from Kaseum/Razor etc.
  - Plug setting can be done with memory operated setting tools or real time via e-line / digital slickline
- SlimHole perforation Horizontal perforation on slickline
- Lower cost tractor solution on E-line
  - Slim holes or shorter intervals preferable.

## V How does it work? by Smart Programming

Can you ever be 100% certain of downhole conditions?

In house developed software and onboard sensors ensures flexibility.

• Activation only when needed, not limited by strict time schedules

Abort function that can be activated at any time, even with no electric communication from surface

Crawl-mode to overcome downhole restrictions

-Prepared for the unexpected-

#### Value for UK Operators?

- Lowering the operational cost per well
  - Less POB
  - Lower cost of Slickline VS E-line
  - Lower cost on memory tractor VS standard e-line tractors
  - More efficient operations
- Contributing to meet environmental targets
  - Less direct emissions from transport and operations
  - Extending the productive life of more fields reduce need for new wells
- Accessing wells previously not accessible by tractor



